

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/1084

ISSUE DATE 19-03-2019  
DUE DATE 27-03-2019

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Utilities), Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project, PPCL  
Sh. Iype George, MSW Solutions Limited, BAWANA  
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N.Delhi

**Sub.: Account of Deviation Charges for the period 28.01.2019 to 03.02.2019. (Week No.45/F.Y. 2018-19).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-45/FY18-19

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.& amendments&MOM dt. 21.12.2018

The DSM Account is prepared incorporating following revisions:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Cap rates for generating stations are taken as the energy rates for pervious month.
4. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

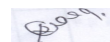
Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively. CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

- Note :
- 1 DSM Account (infirm power) of MSW Solutions Limited, BAWANA is also issued w.e.f. 09 July 2016 (week 15, FY-16-17)
  - 2 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
  - 3 DSM Account of MSW Solution Limited Bawana is now no longer to be maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 w.e.f 10 Jan 2017
  - 4 DSM Account (infirm power) of EDWPCL is issued w.e.f. 21 Oct 2015 (week 30, FY-15-16) as decided in 18th GCC dated 22.09.17
  - 5 As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f. 28.04.2017
  - 6 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
  - 7 DSM Account (OA Consumer) of EDWPCL is issued w.e.f. 22 Nov 2018 (week 35, FY-18-19) as per the DERC OA Regulation dated 01.06.2017

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of 28.01.2019 to 03.02.2019(Week 45/18-19)**

ISSUE DATE

19-03-2019

Deviation Tariff structure for the Week  
Average Frequency of time-block  
50.05 Hz and above  
Below 50.05 Hz and upto 50.00 Hz  
Below 50.00 Hz  
Below 49.85 Hz  
Deviation Cap Rate  
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)  
0  
Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step  
Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step  
800.00 Ps/unit  
Energy Charges for pervious month for Generating Stations whose traiff decided by Commission no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above\***

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)  
Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable  
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)  
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable  
In Excess of 20%(or 250 MW)  
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f.30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz**  
(Below 49.85 Hz) Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

**In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.**

\* ACP - Area Clearing Price as available on NLDC website

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 28.01.2019 to 03.02.2019(Week 45/18-19)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Sustain Deviation	Sustain Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
28	56.242888	55.199808	-1.043080	-29.02451	7.000000	40.63431	3.96154	0.25913	15.83047
29	56.077181	55.262294	-0.814887	-27.35928	11.000000	60.19042	2.67865	0.48923	35.99902
30	58.129365	57.570952	-0.558413	-21.26913	5.000000	21.26913	0.71500	0.75390	1.46890
31	58.299584	56.669966	-1.629618	-40.02432	10.000000	80.04864	2.14591	0.60735	42.77758
1	57.525836	59.143622	1.617786	64.24264	10.000000	128.48528	2.27177	0.47900	195.47869
2	58.675728	58.826884	0.151156	9.35445	6.000000	11.22534	1.82599	0.44421	22.84999
3	57.628174	56.885476	-0.742698	-16.61715	11.000000	36.55773	5.49096	0.16041	25.59195
	402.578756	399.559002	-3.019754	-60.69730	60.000000	378.41085	19.08982	3.19323	339.99660

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	I.P.STN	-1.94087	0.00000	0.13970	0.00000	-1.80117
2	RPH	-1.75511	0.00000	0.07866	0.00000	-1.67645
3	G.T.STN.	-2.15439	0.00000	0.29859	1.30788	-0.54792
	<b>IPGCL</b>	<b>-5.85036</b>	<b>0.00000</b>	<b>0.51695</b>	<b>1.30788</b>	<b>-4.02554</b>
4	PRAGATI GT	0.00000	1.33560	0.50218	1.20895	3.04673
5	BAWANA	0.00000	18.48769	4.81834	8.35153	31.65756
	<b>PPCL</b>	<b>0.00000</b>	<b>19.82329</b>	<b>5.32051</b>	<b>9.56048</b>	<b>34.70429</b>
6	BTPS	0.00000	4.36509	0.26286	0.00000	4.62795
7	BYPL	0.00000	48.21103	10.28100	20.46758	78.95961
8	BRPL	-83.52944	0.00000	25.65689	194.95554	137.08299
9	TPDDL	-54.81983	0.00000	8.25441	41.30261	-5.26282
10	NDMC	0.00000	21.56435	2.79185	20.08585	44.44206
11	MES	0.00000	44.75876	3.24230	58.01710	106.01815
12	N.Railways	0.00000	23.07974	1.78115	32.71383	57.57472
13	EDWPCL	-8.40530	0.00000	0.30086	0.00000	-8.10444
	<b>TOTAL</b>	<b>-144.19963</b>	<b>161.80226</b>	<b>58.10793</b>	<b>378.41085</b>	<b>446.01697</b>

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	28-Jan-19	29-Jan-19	30-Jan-19	31-Jan-19	1-Feb-19	2-Feb-19	3-Feb-19
ACP in P/kwh	306.56	321.17	315.17	293.42	290.33	286.60	284.03
Energy Charges of GT used in DSM	404.90	404.90	404.90	404.90	449.20	449.20	449.20
Energy Charges of PPCL used in DSM	510.70	510.70	510.70	510.70	401.10	401.10	401.10
Energy Charges of BAWANA used in DSM	352.70	352.70	352.70	352.70	406.70	406.70	406.70

DELHI TRANSCO LTD.  
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
28.01.2019 to 03.02.2019(Week 45/18-19)

ISSUE DATE

19-03-2019

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	I.P.STN	1.80117	0.00000	-1.80117
2	RPH	1.67645	0.00000	-1.67645
3	G.T.STN.	0.54792	0.00000	-0.54792
A)	<b>IPGCL</b>	<b>4.02554</b>	<b>0.00000</b>	<b>-4.02554</b>
4	PRAGATI GT	0.00000	3.04673	3.04673
5	Bawana	0.00000	31.65756	31.65756
B)	<b>PPCL</b>	<b>0.00000</b>	<b>34.70429</b>	<b>34.70429</b>
6	BTPS	0.00000	4.62795	4.62795
7	BYPL	0.00000	78.95961	78.95961
8	BRPL	0.00000	137.08299	137.08299
9	TPDDL	5.26282	0.00000	-5.26282
10	NDMC	0.00000	44.44206	44.44206
11	MES	0.00000	106.01815	106.01815
12	N.Railways	0.00000	57.57472	57.57472
13	EDWPCL	8.10444	0.00000	-8.10444
C)	Total Delhi Deviation Amount	9.28835	463.40976	446.01697
14	*Regional Deviation NRPC	339.99660	0.00000	-339.99660

Note

- i) \*Only for indicating purpose.  
ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.06

(i)	Actual drawal from the grid in MUs	399.559002
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.066401
	(b) GT	9.861348
	(c) Pargati	31.055070
	(d) BTPS	-0.139049
	(e) Bawana	49.867947
	(f) MSW Bawana	1.553611
	(g) EDWPCL	0.466044
	<b>Total</b>	<b>92.598570</b>
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	492.157572
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	153.506045
	(b) BRPL	200.217531
	(c) BYPL	102.695657
	(d) NDMC	23.389485
	(e) MES	5.401243
	(f) IP	0.003259
	(g) N.Railways	1.726916
	<b>Total</b>	<b>486.940136</b>
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.217437
(vi)	Trans. Loss((v)*100/(iii)) in %	1.06

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 28.01.2019 to 03.02.2019(Week 45/18-19)**

ISSUE DATE

19-03-2019

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
28-Jan-19	21.987705	22.063891	0.0761857	4.63824	3.69852	4	0.88249	9.21925
29-Jan-19	22.976759	22.653623	-0.3231361	-10.00102	0.74460	7	8.21567	-1.04075
30-Jan-19	23.004592	22.557902	-0.4466903	-16.17553	0.41030	6	3.92497	-11.84025
31-Jan-19	23.069886	22.394768	-0.6751183	-12.92879	1.14884	9	17.79232	6.01238
1-Feb-19	22.904276	22.725666	-0.1786101	-6.50431	0.58558	5	5.39720	-0.52153
2-Feb-19	20.661380	20.459528	-0.2018516	-4.52907	1.03890	3	0.37484	-3.11532
3-Feb-19	20.977576	20.650667	-0.3269091	-9.31936	0.62767	6	4.71510	-3.97659
<b>Total</b>	<b>155.582175</b>	<b>153.506045</b>	<b>-2.0761298</b>	<b>-54.81983</b>	<b>8.25441</b>	<b>40</b>	<b>41.30261</b>	<b>-5.26282</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
28-Jan-19	30.354334	28.856231	-1.4981031	-38.59319	5.00105	15	27.53588	-6.05627
29-Jan-19	29.827409	29.131426	-0.6959826	-20.42822	1.54460	10	23.97349	5.08987
30-Jan-19	29.915421	29.359438	-0.5559828	-18.25967	0.52438	11	8.12293	-9.61237
31-Jan-19	29.638531	28.500405	-1.1381259	-25.08333	0.99466	12	46.02554	21.93686
1-Feb-19	27.670797	28.664420	0.9936231	41.04352	9.11770	11	74.92639	125.08760
2-Feb-19	28.826321	28.473407	-0.3529137	-9.16953	3.82193	9	2.27672	-3.07087
3-Feb-19	27.858679	27.232204	-0.6264752	-13.03901	4.65258	11	12.09459	3.70816
<b>Total</b>	<b>204.091491</b>	<b>200.217531</b>	<b>-3.8739602</b>	<b>-83.52944</b>	<b>25.65689</b>	<b>79</b>	<b>194.95554</b>	<b>137.08299</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
28-Jan-19	14.236576	14.408620	0.1720437	8.09995	2.37121	4	1.54113	12.01229
29-Jan-19	14.159190	14.354828	0.1956382	10.65265	2.63576	6	7.50083	20.78925
30-Jan-19	14.753696	14.946393	0.1926970	6.13520	1.17753	2	0.49623	7.80896
31-Jan-19	14.758849	14.742968	-0.0158810	0.01450	0.16411	4	0.00887	0.18748
1-Feb-19	14.798699	15.092902	0.2942032	10.77700	1.23824	4	7.15410	19.16934
2-Feb-19	14.694281	14.860178	0.1658969	4.87440	0.24463	4	0.53790	5.65693
3-Feb-19	14.189017	14.289768	0.1007512	7.65733	2.44954	5	3.22850	13.33537
<b>Total</b>	<b>101.590308</b>	<b>102.695657</b>	<b>1.1053493</b>	<b>48.21103</b>	<b>10.28100</b>	<b>29</b>	<b>20.46758</b>	<b>78.95961</b>

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
28-Jan-19	3.327229	3.517268	0.1900387	7.66758	1.34103	11	4.01188	13.02050
29-Jan-19	3.447799	3.420458	-0.0273409	-2.73399	0.00000	8	2.56677	-0.16722
30-Jan-19	3.417702	3.561855	0.1441536	5.97933	0.46412	6	1.45088	7.89434
31-Jan-19	3.516460	3.565059	0.0485990	2.42997	0.05482	5	1.85782	4.34261
1-Feb-19	3.379130	3.438977	0.0598466	2.58322	0.28093	8	3.42964	6.29379
2-Feb-19	2.837953	3.111530	0.2735772	9.58764	0.07965	13	3.43855	13.10584
3-Feb-19	2.918704	2.774338	-0.1443656	-3.94940	0.57129	10	3.33031	-0.04780
<b>Total</b>	<b>22.844976</b>	<b>23.389485</b>	<b>0.5445086</b>	<b>21.56435</b>	<b>2.79185</b>	<b>61</b>	<b>20.08585</b>	<b>44.44206</b>

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
28-Jan-19	0.661147	0.804474	0.1433271	5.74352	0.55141	15	4.09794	10.39287
29-Jan-19	0.634209	0.803047	0.1688382	6.20057	0.50695	14	10.18734	16.89487
30-Jan-19	0.647193	0.813836	0.1666432	6.47888	0.43731	15	3.93023	10.84642
31-Jan-19	0.666216	0.792240	0.1260243	3.35672	0.00026	13	6.67253	10.02950
1-Feb-19	0.548691	0.769959	0.2212680	8.42087	0.31534	15	20.96263	29.69884
2-Feb-19	0.501531	0.716347	0.2148156	7.34126	0.00000	15	3.03797	10.37923
3-Feb-19	0.534275	0.701340	0.1670650	7.21694	1.43101	15	9.12847	17.77642
<b>Total</b>	<b>4.193262</b>	<b>5.401243</b>	<b>1.2079815</b>	<b>44.75876</b>	<b>3.24230</b>	<b>102</b>	<b>58.01710</b>	<b>106.01815</b>

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
28-Jan-19	0.165095	0.241311	0.0762161	3.10559	0.25561	15	2.21581	5.57701
29-Jan-19	0.145107	0.236498	0.0913909	3.66387	0.32687	14	6.01962	10.01036
30-Jan-19	0.152571	0.247333	0.0947619	3.67773	0.52998	15	2.23099	6.43870
31-Jan-19	0.191171	0.266264	0.0750926	1.90018	0.00000	15	4.35832	6.25850
1-Feb-19	0.125947	0.262592	0.1366452	5.33601	0.11522	15	13.28328	18.73452
2-Feb-19	0.134917	0.212546	0.0776288	2.52651	0.00000	14	0.97582	3.50233
3-Feb-19	0.186580	0.260372	0.0737919	2.86985	0.55347	15	3.62998	7.05330
<b>Total</b>	<b>1.101389</b>	<b>1.726916</b>	<b>0.6255274</b>	<b>23.07974</b>	<b>1.78115</b>	<b>103</b>	<b>32.71383</b>	<b>57.57472</b>

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
28.01.2019 to 03.02.2019(Week 45/18-19)

ISSUE DATE

19-03-2019

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
28-Jan-19	0.008400	0.000489	-0.0079106	-0.27914	0.02695	0	0.00000	-0.25219
29-Jan-19	0.008400	0.000472	-0.0079276	-0.30904	0.02703	0	0.00000	-0.28201
30-Jan-19	0.008400	0.000471	-0.0079286	-0.30063	0.04553	0	0.00000	-0.25511
31-Jan-19	0.008400	0.000431	-0.0079686	-0.21638	0.00000	0	0.00000	-0.21638
1-Feb-19	0.008400	0.000423	-0.0079766	-0.29405	0.00662	0	0.00000	-0.28743
2-Feb-19	0.008400	0.000490	-0.0079096	-0.27105	0.00000	0	0.00000	-0.27105
3-Feb-19	0.008400	0.000480	-0.0079196	-0.27057	0.03357	0	0.00000	-0.23700
<b>Total</b>	<b>0.058800</b>	<b>0.003259</b>	<b>-0.0555415</b>	<b>-1.94087</b>	<b>0.13970</b>	<b>0</b>	<b>0.00000</b>	<b>-1.80117</b>

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
28-Jan-19	0.923850	0.928200	0.0043500	-0.08955	0.04207	6	0.02556	-0.02193
29-Jan-19	1.583600	1.593798	0.0101980	-0.23747	0.14048	11	0.30655	0.20956
30-Jan-19	0.924850	0.928716	0.0038660	-0.08753	0.03771	6	0.02124	-0.02858
31-Jan-19	0.922100	0.932286	0.0101860	-0.28441	0.00031	3	0.13047	-0.15363
1-Feb-19	0.924350	0.933918	0.0095680	-0.34115	0.00917	6	0.33969	0.00772
2-Feb-19	2.209350	2.235804	0.0264540	-0.84438	0.04521	12	0.27954	-0.51963
3-Feb-19	2.303100	2.308626	0.0055260	-0.26990	0.02363	9	0.20483	-0.04144
<b>Total</b>	<b>9.791200</b>	<b>9.861348</b>	<b>0.0701480</b>	<b>-2.15439</b>	<b>0.29859</b>	<b>53</b>	<b>1.30788</b>	<b>-0.54792</b>

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
28-Jan-19	-0.016800	-0.009126	0.0076740	-0.27633	0.02045	0	0.00000	-0.25588
29-Jan-19	-0.016800	-0.009255	0.0075450	-0.25990	0.01738	0	0.00000	-0.24253
30-Jan-19	-0.016800	-0.010856	0.0059440	-0.22613	0.00063	0	0.00000	-0.22550
31-Jan-19	-0.016800	-0.012152	0.0046480	-0.11366	0.00725	0	0.00000	-0.10641
1-Feb-19	-0.016800	-0.008842	0.0079580	-0.28735	0.00976	0	0.00000	-0.27759
2-Feb-19	-0.016800	-0.009207	0.0075930	-0.25703	0.00937	0	0.00000	-0.24766
3-Feb-19	-0.016800	-0.006963	0.0098370	-0.33471	0.01383	0	0.00000	-0.32088
<b>Total</b>	<b>-0.117600</b>	<b>-0.066401</b>	<b>0.0511990</b>	<b>-1.75511</b>	<b>0.07866</b>	<b>0</b>	<b>0.00000</b>	<b>-1.67645</b>

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
28-Jan-19	3.888000	3.887028	-0.0009720	-0.05653	0.06375	2	0.00538	0.01260
29-Jan-19	3.912000	3.900300	-0.0117000	0.64985	0.12981	9	0.68636	1.46601
30-Jan-19	3.894500	3.892596	-0.0019040	0.17452	0.13057	4	0.02823	0.33332
31-Jan-19	3.890750	3.883920	-0.0068300	0.27162	0.01115	4	0.16613	0.44891
1-Feb-19	3.867000	3.869016	0.0020160	-0.10555	0.02311	3	0.05255	-0.02989
2-Feb-19	4.865250	4.841754	-0.0234960	0.60372	0.00000	6	0.09993	0.70366
3-Feb-19	6.769250	6.780456	0.0112060	-0.20202	0.14379	10	0.17036	0.11212
<b>Total</b>	<b>31.086750</b>	<b>31.055070</b>	<b>-0.0316800</b>	<b>1.33560</b>	<b>0.50218</b>	<b>38</b>	<b>1.20895</b>	<b>3.04673</b>

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
28-Jan-19	0.000000	-0.020010	-0.0200098	0.64673	0.06036	0	0.00000	0.70709
29-Jan-19	0.000000	-0.018957	-0.0189569	0.63388	0.03509	0	0.00000	0.66897
30-Jan-19	0.000000	-0.018572	-0.0185724	0.61725	0.01111	0	0.00000	0.62837
31-Jan-19	0.000000	-0.018576	-0.0185755	0.60036	0.01907	0	0.00000	0.61943
1-Feb-19	0.000000	-0.018195	-0.0181946	0.66892	0.00000	0	0.00000	0.66892
2-Feb-19	0.000000	-0.021411	-0.0214107	0.51360	0.05894	0	0.00000	0.57255
3-Feb-19	0.000000	-0.023329	-0.0233287	0.68434	0.07828	0	0.00000	0.76263
<b>Total</b>	<b>0.000000</b>	<b>-0.139049</b>	<b>-0.1390487</b>	<b>4.36509</b>	<b>0.26286</b>	<b>0</b>	<b>0.00000</b>	<b>4.62795</b>

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
28-Jan-19	10.475270	10.439250	-0.0360202	1.11506	0.16418	6	0.31823	1.59747
29-Jan-19	10.372550	10.287384	-0.0851659	2.08423	0.16400	3	0.73378	2.98201
30-Jan-19	9.626380	9.472410	-0.1539705	5.25906	0.84039	5	1.06342	7.16288
31-Jan-19	9.355230	9.206273	-0.1489569	1.98592	0.07438	10	3.03664	5.09694
1-Feb-19	7.799787	7.603032	-0.1967557	5.90469	2.53017	3	2.93979	11.37465
2-Feb-19	2.518720	2.469685	-0.0490349	1.47933	0.00858	5	0.20406	1.69197
3-Feb-19	0.477505	0.389914	-0.0875914	0.65940	1.03662	1	0.05560	1.75162
<b>Total</b>	<b>50.625443</b>	<b>49.867947</b>	<b>-0.7574954</b>	<b>18.48769</b>	<b>4.81834</b>	<b>33</b>	<b>8.35153</b>	<b>31.65756</b>

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 28.01.2019 to 03.02.2019(Week 45/18-19)**

ISSUE DATE

19-03-2019

M) Deviation FOR EDWPCL For OA Transaction

Dates	*Scheduled Generation in Mus	*Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
28-Jan-19	0.000000	0.020702	0.0207019	-0.97220	0.05499	0	0.00000	-0.91721
29-Jan-19	0.000000	0.068130	0.0681299	-2.54006	0.06799	0	0.00000	-2.47207
30-Jan-19	0.000000	0.070460	0.0704596	-2.66212	0.02758	0	0.00000	-2.63454
31-Jan-19	0.000000	0.055081	0.0550810	-1.55643	0.05282	0	0.00000	-1.50360
1-Feb-19	0.000000	0.023202	0.0232019	-0.74577	0.04509	0	0.00000	-0.70068
2-Feb-19	0.000000	0.005449	0.0054494	-0.12602	0.02000	0	0.00000	-0.10602
3-Feb-19	0.000000	-0.005341	-0.0053412	0.19729	0.03240	0	0.00000	0.22969
<b>Total</b>	<b>0.000000</b>	<b>0.237682</b>	<b>0.2376824</b>	<b>-8.40530</b>	<b>0.30086</b>	<b>0</b>	<b>0.00000</b>	<b>-8.10444</b>

\* Schedule Generation/Actual Energy related to OA Consumer.

NOTE

- i) (-)ve indicates to be receivable by the Utility.  
ii) (+)ve indicates to be payable by the Utility.  
iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.  
iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017